

between 8 a.m. and 8 p.m., Eastern time, Monday through Friday.

Information about the Department's funding opportunities, including copies of application notices for discretionary grant competitions, can be viewed on the Department's electronic bulletin board (ED Board), telephone (202) 260-9950; or on the Internet Gopher Server at GOPHER.ED.GOV (under Announcements, Bulletins, and Press Releases). However, the official application notice for a discretionary grant competition is the notice published in the **Federal Register**.

Program Authority: 20 U.S.C. 1135-1135a-3.

Dated: May 31, 1995.

David A. Longanecker,

Assistant Secretary for Postsecondary Education.

[FR Doc. 95-13851 Filed 6-6-95; 8:45 am]

BILLING CODE 4000-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER94-1188-005, et al.]

LG&E Power Marketing Inc., et al.; Electric Rate and Corporate Regulation Filings

May 30, 1995.

Take notice that the following filings have been made with the Commission:

1. LG&E Power Marketing Inc.

[Docket No. ER94-1188-005]

Take notice that on May 1, 1995, LG&E Power Marketing Inc. tendered for filing certain information as required by the Commission's order dated August 19, 1994. Copies of the informational filing are on file with the Commission and are available for public inspection.

2. ACME Power Marketing, Inc.

[Docket No. ER94-1530-003]

Take notice that on May 18, 1995, ACME Power Marketing, Inc. (ACME), filed certain information as required by the Commission's October 18, 1994, order in Docket No. ER94-1530-000. Copies of ACME's informational filing are on file with the Commission and are available for public inspection.

3. IGI Resources, Inc.

[Docket No. ER95-1034-000]

Take notice that on May 11, 1995, IGI Resources, Inc., (IGI) tendered for filing a petition for waivers and blanket approvals under various regulations of the Commission, and for an order accepting its Rate Schedule No. 1, to be

effective the earlier of July 10, 1995 or the date of a Commission order granting approval of this Rate Schedule.

IGI intends to engage in electric power and energy transactions as a marketer and a broker. In transactions where IGI purchases power, including capacity and related services from electric utilities, qualifying facilities, and independent power producers, and resells such power to other purchasers, IGI will be functioning as a marketer. In IGI's marketing transactions, IGI proposes to charge rates mutually agreed upon by the parties. In transactions where IGI does not take title to the electric power and/or energy, IGI will be limited to the role of a broker and will charge a fee for its services. IGI is not in the business of producing nor does it contemplate acquiring title to any electric power transmission facilities.

Rate Schedule No. 1 provides for the sale of energy and capacity at agreed-upon prices.

Comment date: June 12, 1995, in accordance with Standard Paragraph E at the end of this notice.

3a. Madison Gas and Electric Company

[Docket No. ER95-1043-000]

Take notice that on May 15, 1995, Madison Gas and Electric Company (MGE) tendered for filing a service agreement with NorAm Energy Services, Inc., under MGE's Power Sales Tariff. MGE requests an effective date 60 days from the filing date.

Comment date: June 12, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. CINergy Services, Inc., The Cincinnati Gas & Electric Company and PSI Energy, Inc.

[Docket No. ER95-1056-000]

Take notice that on May 17, 1995, CINergy Services, Inc., on behalf of The Cincinnati Gas & Electric Company (CG&E) and PSI Energy, Inc. (PSI) (together CINergy), filed, pursuant to § 205 of the Federal Power Act and Part 35 of the Commission's Regulations, Notices of Cancellation for CINergy Services to cancel the Interconnection Agreement, dated September 1, 1970, as amended, between CG&E and PSI.

CINergy Services has requested an effective date of October 24, 1994. Said date is the first day of operation of CINergy.

Copies of the filing were served on CG&E, PSI and the state regulatory commissions of Indiana, Ohio and Kentucky.

Comment date: June 12, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Northern States Power Company (Minnesota Company)

[Docket No. ER95-1057-000]

Take notice that on May 17, 1995, Northern States Power Company (Minnesota), (NSP-MIN), tendered for filing an Electric Services Agreement dated February 28, 1994, between NSP-MIN, Northern States Power Company (Wisconsin), (NSP-WI), and the City of Wisconsin Rapids. NSP-MIN files this agreement on behalf of NSP-WI, Wisconsin Rapids and itself.

The Electric Services Agreement provides for the interchange of electrical power and energy between the parties. NSP requests the Commission waive its Part 35 Notice requirements and accept this Agreement for filing effective July 1, 1995.

Comment date: June 12, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. New England Power Company

[Docket No. ER95-1058-000]

Take notice that on May 17, 1995, New England Power Company filed a Service Agreement and Certificate of Concurrence with Louis Dreyfus Electric Power, Inc. For sales and exchanges under NEP's FERC Electric Tariff, Original Volume No. 5.

Comment date: June 12, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Sierra Pacific Power Company

[Docket No. ER95-1059-000]

Take notice that on May 17, 1995, Sierra Pacific Power Company (Sierra), tendered for filing pursuant to § 205 of the Federal Power Act (the Act) and Part 35 of the Commission's Regulations, Amendment No. 1 to the General Transfer Agreement (GTA) between Sierra and Bonneville Power Administration (BPA). (Amendment No. 1 shall hereafter be referred to as the Amendment).

Sierra states that the purpose of the Amendment is to provide for increases in transmission service provided by Sierra under the existing GTA. The Amendment provides for various charges consistent with such increases in service. Sierra requests that the Amendment be accepted and made effective, without change, as of July 16, 1995, that being 60 days after its tender of filing at the Commission. While Sierra states its belief that no waivers of the Act or the Commission's Rules or Regulations are necessary to make effective the Amendment pursuant to its terms, Sierra requests any such waiver necessary or desirable for that purpose.