

between the City of Anaheim (Anaheim) and Edison, FERC Rate Schedule No. 246: Supplemental Agreement For The Integration Of Non-Firm Energy From Platte River Power Authority Between Southern California Edison Company And City of Anaheim.

The Supplemental Agreement sets forth the terms and conditions by which Edison will integrate Anaheim's purchases of non-firm energy under Service Schedule B of the Energy Sales Agreement between Anaheim and Platte River Power Authority. Edison is requesting waiver of the 60-day prior notice requirements, and requests the Commission to assign to the Agreement an effective date of May 16, 1995.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

*Comment date:* June 9, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### **7. Ruffin Energy Services, Inc.**

[Docket No. ER95-1047-000]

Take notice that on May 15, 1995, Ruffin Energy Services, Inc. (Ruffin), an Oklahoma corporation, petitioned the Commission for acceptance of Ruffin, Rate Schedule FERC No. 1, providing for the sale of electricity at market-based rates, the granting of certain blanket approvals, and the waiver of certain Commission regulations.

*Comment date:* June 9, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### **8. Northeast Utilities Service Company**

[Docket No. ER95-1048-000]

Take notice that on May 15, 1995, Northeast Utilities Service Company (NUSCO), tendered for filing, a Service Agreement with LG&E Power Marketing, Inc. (LG&E) under the NU System Companies' System Power Sales/Exchange Tariff No. 6.

NUSCO states that a copy of this filing has been mailed to LG&E.

NUSCO requests that the Service Agreement become effective sixty (60) days after receipt of this filing by the Commission.

*Comment date:* June 9, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### **9. Gateway Energy, Inc.**

[Docket No. ER95-1049-000]

Take notice that on May 15, 1995, GPU Service Corporation on behalf of Gateway Energy Inc. tendered for filing an initial rate schedule for the sale of energy and capacity at market-based rates.

*Comment date:* June 9, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### **10. Sonat Power Marketing, Inc.**

[Docket No. ER95-1050-000]

Take notice that on May 16, 1995, Sonat Power Marketing Inc. (SPM), filed an application with the Federal Energy Regulatory Commission requesting acceptance of its proposed Rate Schedule FERC No. 1, authorizing market-based rates, granting waivers of certain Commission regulations and granting certain blanket approvals. Consistent with these requests, SPM seeks authority to engage in the business of power marketing and to sell power at market-based rates.

SPM is a wholly and subsidiary of Sonat Energy Services Company and Sonat Inc. SPM is not in the business of generating, transmitting, or distributing electric power.

*Comment date:* June 9, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### **11. El Paso Electric Company**

[Docket No. ER95-1051-000]

Take notice that on May 16, 1995, El Paso Electric Company (EPE), tendered for filing Amendment No. 2 to the West Mesa Reactor Switch Agreement (Agreement) between EPE and Public Service Company of New Mexico (PNM). Amendment No. 2 amends the Agreement by extending its term and amending the provision of operation of the West Mesa reactor switch. EPE requests that the Commission waive the appropriate notice provisions to accept the Agreement, as amended, for filing as of its date of execution, May 5, 1995.

Copies of this filing were served upon PNM and the appropriate state public service commissions.

*Comment date:* June 9, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### **12. Public Service Company of New Mexico**

[Docket No. ER95-1052-000]

Take notice that on May 16, 1995, Public Service Company of New Mexico (PNM), tendered for filing Interim Agreement #2 (Interim Agreement) between PNM and El Paso Electric Company (EPE); Pre-Phase Shifting Transformer New Mexico Transmission Operating Procedure to the Interim Agreement (Revised Exhibit A) between EPE, PNM, Texas-New Mexico Power Company (TNP) and Plains Electric Generating and Transmission Cooperative, Inc. (Plains); the EPE/PNM Operating Procedure No. 10,

Incremental Energy Cost (Operating Procedure 10), to the EPE-PNM Interconnection Agreement and a Letter Agreement between EPE and PNM regarding the EPE-Tucson Electric Power Company (TEP) Interconnection Agreement (Letter Agreement).

The Interim Agreement sets forth an understanding between PNM and EPE for the operation of the New Mexico Transmission System. Revised Exhibit A is an operating procedure and provides the basis under which southern New Mexico transmission import capability can be maintained at specified levels prior to the installation of EPE's phase shifting transformer. Operating Procedure 10 establishes EPE's responsibility level for incremental cost incurred by PNM to support a portion of the transmission levels required by EPE. The Letter Agreement provides recognition of the Interconnection Agreement between EPE and Tucson Electric Power Company.

PNM requests waiver of the Commission's notice requirements to permit Interim Agreement #2, Revised Exhibit A and Operating Procedure 10 to become effective as of June 1, 1995 and to permit the Letter Agreement to become effective on the day that the operating status of the 345 kV facilities at the Hidalgo and Luna substations is transferred from PNM to EPE.

Copies of this notice have been mailed EPE, TNP, Plains, TEP and the New Mexico Public Utility Commission.

*Comment date:* June 9, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### **13. Duquesne Light Company**

[Docket No. ER95-1053-000]

Take notice that on May 16, 1995, Duquesne Light Company (Duquesne Light), tendered for filing a Coordination Sales Tariff. The tariff provides for sales of Negotiated Capacity and/or Energy, and Emergency Energy. Duquesne Light states that sales under the tariff will be made at negotiated prices no lower than system incremental energy costs and no higher than the Company's fully allocated cost of capacity, plus 110% of incremental energy costs. Duquesne Light has included with the filing a list of prospective customers under the tariff in lieu of filing service agreements with those customers, and states that service will be provided under the tariff only to customers who sign service agreements. Duquesne Light requests that the Commission accept the tariff for filing and that the normally applicable sixty-day suspension period be waived.

Duquesne Light states that copies of the filing have been served on each