

Companies, supplemental information relating to the Fourth Amendment to a System Power Sales Agreement between NUSCO and Bozrah Light and Power Company (BL&P). NUSCO renews its request that the Agreement be permitted to become effective April 1, 1995.

Comment date: June 7, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. Consolidated Edison Company of New York, Inc.

[Docket No. ER95-1030-000]

Take notice that on May 10, 1995, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing an agreement with Rainbow Energy Marketing Corporation, Inc. (REMC) to provide for the sale of energy and capacity. For energy sold by Con Edison the ceiling rate is 100 percent of the incremental energy cost plus up to 10 percent of the SIC (where such 10 percent is limited to 1 mill per MWhr when the SIC in the hour reflects a purchased power resource). The ceiling rate for capacity sold by Con Edison is \$7.70 per megawatt hour. All energy and capacity sold by REMC will be at market-based rates.

Con Edison states that a copy of this filing has been served by mail upon REMC.

Comment date: June 7, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Boston Edison Company

[Docket No. ER95-1031-000]

Take notice that on May 10, 1995, Boston Edison Company (Edison) tendered for filing for informational purposes a letter agreement dated March 20, 1995, with Wellesley Municipal Light Plant (WMLP) implementing the terms and conditions of Exhibit C, Section V, of the October 26, 1992 Agreement between Edison and WMLP, which was approved by the Commission in Docket Nos. ER86-562-000, ER87-122-000 and ER91-149-000.

Edison states that it has served a copy of this filing on WMLP and the Massachusetts Department of Public Utilities.

Comment date: June 7, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Wisconsin Public Service Corporation

[Docket No. ER95-1032-000]

Take notice that on May 10, 1995, Wisconsin Public Service Corporation tendered for filing an executed service agreement with Enron Power Marketing, Inc. under its CS-1 Coordination Sales Tariff.

Comment date: June 7, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Minnesota Power & Light Company

[Docket No. ER95-1033-000]

Take notice that on May 11, 1995, Minnesota Power & Light Company tendered for filing signed Service Agreements with CENERGY, Rainbow Energy Marketing Corporation and Heartland Energy Services Inc. under its Wholesale Coordination Sales Tariff to satisfy its filing requirements under this tariff.

Comment date: June 7, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Nevada Power Company

[Docket No. ER95-1035-000]

Take notice that on May 11, 1995, Nevada Power Company (Nevada Power) tendered for filing the proposed Power Sale Agreement (Agreement) between Nevada Power and the Colorado River Commission (CRC) having a proposed effective date of June 1, 1995.

The Agreement proposes that Nevada Power will make available to the CRC, when pre-scheduled by the CRC, up to 15 MW of on-peak firm capacity and energy during the summer season (May through September) and up to 45 MW during the non-summer season. Nevada Power will make available to the CRC up to 100 MW of firm capacity and energy off-peak year round. An annual minimum energy scheduled of 50,000 Mwh on-peak and 85,000 Mwh off-peak will be required. The term of the Agreement is from June 1, 1995 through May 31, 1996. The rate for sales under the Agreement contains a Capacity Charge component and an Energy Charge component.

Copies of this filing have been served on the CRC and the Nevada Public Service Commission.

Comment date: June 7, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. New England Power Company

[Docket No. ER95-1040-000]

Take notice that on May 12, 1995, New England Power Company filed Service Agreements and Certificates of Concurrence with three power marketers under NEP's FERC Electric Tariff, Original Volume No. 5.

Comment date: June 7, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Pacific Gas and Electric Company

[Docket No. ER95-1041-000]

Take notice that on May 12, 1995, Pacific Gas and Electric Company (PG&E), Southern California Edison Company (Edison), and San Diego Gas & Electric Company (SDG&E) (collectively the California Companies), tendered for filing Rate Schedule changes to: (1) Amendment No. 1 to the July 31, 1967 contract between the California Companies and Western, Central Valley Project, California, for Extra High Voltage Transmission and Exchange Service (Contract No. 2947A), and (2) Ruling No. 44, Revision 2 as an addendum to the August 25, 1966 California Companies Pacific Intertie Agreement (CCPIA).

Amendment No. 1 to Contract No. 2947A and Ruling No. 44, Revision 2 to the CCPIA change certain of the transmission loss factors used under Contract No. 2947A and the CCPIA, in order to be similar to those established in the Coordinated Operations Agreement previously submitted to FERC and designated PG&E Rate Schedule FERC No. 146, Edison Rate Schedule FERC No. 270 and SDG&E Rate Schedule FERC No. 78.

Copies of this filing have been served upon the parties on the service list and the California Public Utilities Commission.

Comment date: June 7, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. System Energy Resources, Inc.

[Docket No. ER95-1042-000]

Take notice that on May 12, 1995, Entergy Services, Inc. (ESI), tendered for filing on behalf of System Energy Resources, Inc. (SERI) amendments to SERI Rate Schedule No. 2 (the Unit Power Sale Agreement and related Billing Format) applicable to Arkansas Power & Light Company, Louisiana Power & Light Company, Mississippi Power & Light Company, and New Orleans Public Service Inc. The proposed changes would increase revenue from jurisdictional sales and service by approximately \$65,537,000 based on the 12-month period ending December 31, 1994.

The proposed changes will, among other things, increase the rate of return on equity, increase the revenue requirement associated with decommissioning costs, and increase the depreciation accrual rate. ESI requests that the proposed changes become effective 50 days after the filing date, but be suspended until September 1, 1995.