comments at the address below. If you have any questions regarding the SLC hearing, or wish to testify, please contact Kirk Walter at the number below.

The FEIR/EIS has been placed in the public files of the FERC and the SLC and is available for public inspection at the following addresses:

- Federal Energy Regulatory Commission, Public Reference and Files Maintenance Branch, 941 North Capitol Street, NE., room 3104, Washington, DC 20426, (202) 208– 1371.
- California State Lands Commission, 100 Howe Avenue, suite 100-South, Sacramento, CA 95825–8202, (916) 574–1900.

Copies of the FEIR/EIS have been mailed to Federal, state and local agencies, public interest groups, interested individuals, newspapers, and parties to this proceeding.

A limited number of copies of the FEIR/EIS are available from either:

- Ms. Alisa Lykens, Federal Energy Regulatory Commission, Environmental Project Manager, Office of Pipeline Regulation, room 7312, 825 North Capitol Street, NE., Washington, DC 20426, (202) 208– 0766; or
- Mr. Kirk Walter, California State Lands Commission, Environmental Project Manager, 100 Howe Avenue, suite 100-South, Sacramento, CA 95825– 8202.

Lois D. Cashell,

Secretary.

[FR Doc. 95–10951 Filed 5–3–95; 8:45 am] BILLING CODE 6717–01–M

[Docket No. CP95-325-000, et al.]

Williston Basin Interstate Pipeline Company, et al.; Natural Gas Certificate Filings

April 25, 1995.

Take notice that the following filings have been made with the Commission:

1. Williston Basin Interstate Pipeline Company

[Docket No. CP95-325-000]

Take notice that on April 14, 1995, Williston Basin Interstate Pipeline Company (Williston Basin), Suite 300, 200 North Third Street, Bismarck, North Dakota 58501, filed in Docket No. CP 95–325–000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157,211) for authorization to construct and operate four storage meter stations in Unit 2 of the Baker Storage Field, Montana under Williston Basin's blanket certificate issued in Docket No. CP82–487–000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Williston Basin proposes to install and operate four two-way (injection/ withdrawal) storage meter stations and related facilities in Unit 2 of the Baker Storage Field. The constructed facilities at each storage meter site will consist of a 6' x 12' building which will house an orifice meter run, a chart recorder and minor auxiliary metering devices. The land is located completely within Williston Basin's existing right-of-way. Estimated project cost is \$36,300. Williston Basin states that the proposed facilities will have no significant effect on peak day or annual requirements.

With the installation of these proposed metering facilities, Williston Basin states that it will be able to provide more detailed injection and withdrawal data from selected storage well groups. This will allow Williston Basin to obtain greater accuracy and detail in gathering reservoir and surface facility data, will give more accurate reservoir modeling and will create greater operating efficiency in Unit 2. Until this time, the metering of gas storage injection and withdrawal volumes for the twelve storage wells extending over seven square miles in Unit 2 has been provided by one storage meter located at the Cabin Creek Compressor Station.

Comment date: June 9, 1995, in accordance with Standard Paragraph (G) at the end of this notice.

2. Columbia Gas Transmission Corporation

[Docket No. CP95-334-000]

Take notice that on April 19, 1995, Columbia Gas Transmission Corporation (Columbia), P.O. Box 1273, Charleston, West Virginia, 25325–1273, filed in Docket No. CP95-334-000 an abbreviated joint application pursuant to Section 7(b) of the Natural Gas Act, as amended, and Sections 157.7 and 157.18 of the Federal Energy Regulatory Commission's (Commission) Regulations thereunder, for permission and approval to abandon a natural gas transportation service for Penn Fuel Gas, Inc. (Penn Fuel), all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Columbia states that it proposes to abandon a transportation service initiated to implement a storage agreement for annual storage of up to

850,000 Mcf of natural gas by National Gas Storage Corporation (Storage Corporation) for Penn Fuel. Columbia indicates that it provides its service under its Rate Schedule X-98. Columbia further states that the service was authorized in Docket No. CP80-234. It is indicated that National Fuel Gas Supply Corporation (Supply Corporation) agreed to transport the gas from Penn Fuel's account to and from Storage Corporation. It is further indicated that Columbia, Penn Fuel, and Supply Corporation entered into a agreement whereby Columbia agreed to transport base gas and injection and withdrawal volumes from Penn Fuel's Rate Schedule CDS entitlement to Supply Corporation for transportation and redelivery to Storage Corporation, and to transport storage withdrawal volumes delivered by Supply Corporation to Columbia for delivery to existing points of delivery to Penn Fuel.

Columbia states that Rate Schedule X–98 allowed it to transport, on a best efforts basis, summer injection volumes of from 2,000 to 7,000 Mcf per day for delivery to Supply Corporation for Penn Fuel's account, and to transport from 2,000 to 10,000 Mcf per day for Penn Fuel during winter withdrawal periods. Columbia advises that delivery of the summer injection volumes was at existing points of interconnection between Columbia and Supply Corporation near Emporium, Cameron County, Pennsylvania. Columbia indicates that the withdrawal volumes were received at the same points of interconnection and redelivered to Penn Fuel at existing delivery points between Columbia and Penn Fuel. Columbia avers that it is currently providing alternative service under a Part 284 storage service transportation agreement for Penn Fuel as filed in ST94-2317-000. It is indicated that volumes were last transported under Rate Schedule X-98 in November 1994 and that there are no outstanding balances.

Comment date: May 16, 1995, in accordance with Standard Paragraph (F) at the end of this notice.

3. Florida Gas Transmission Company

[Docket No. CP95-339-000]

Take notice that on April 21, 1995, Florida Gas Transmission Company (FGT), 1400 Smith Street, Houston, Texas 77002, filed in Docket No. CP95– 339–000 a request pursuant to §§ 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.216) for permission and approval to abandon a meter station and .1 of a mile of pipeline. FGT makes such request under its blanket certificates issued in