Meter Station	Location	Line that feeds into station
P-No. 2439	Winslow Town- ship, Jeffer- son Coun- ty, PA.	F-52
P-No. 2570	Winslow Town- ship, Jeffer- son Coun- ty, PA.	F-52
P-No. 2512	Eldred Town- ship, Jeffer- son Coun- ty, PA.	K-W3804
MS-1214-P	North- east Town- ship, Erie Coun- ty, PA.	P-2 (PGC)
MS-1089-P	North- east Town- ship, Erie Coun- ty, PA.	PXW-1 (PGC)
P-No. 514	Bradys Bend Town- ship, Arm- strong Coun- ty, PA.	P-104

2. Northern Natural Gas Company

[Docket No. CP95-326-000]

Take notice that on April 14, 1995, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124-1000, filed, in Docket No. CP95-326-000, a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (NGA) for authority to install and operate a new delivery point, to be located in Green County, Wisconsin, to accommodate natural gas deliveries to Wisconsin Power and Light Company (WP&L) under Northern's blanket certificate issued in Docket No. CP82-401-000 pursuant to Section 7 of the NGA, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Northern states that service will be provided to WP&L under currently effective throughput service agreement(s). Northern asserts that WP&L has requested the proposed delivery point to serve residential and industrial customers in Green County, Wisconsin. Northern states that the proposed volumes to be delivered to WP&L at the Jordan Township TBS #1 are 60 Mcf on peak day and 13,400 Mcf on an annual basis. Northern estimates a cost of constructing the proposed delivery point of \$45,000. Northern further states that WP&L will reimburse Northern for the total cost of constructing this delivery point.

Comment date: June 8, 1995, in accordance with Standard Paragraph (G) at the end of this notice.

3. Columbia Gas Transmission Corporation

CNG Transmission Corporation

[Docket No. CP95-328-000]

Take notice that on April 17, 1995, Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, S.E., Charleston, West Virginia 25314– 1599, and CNG Transmission Corporation (CNG) 445 West Main Street, Clarksburg, West Virginia 26302-2450, filed in Docket No. CP95-328-000 a joint application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon four separate exchange services which were authorized in Docket Nos. CP70-31–000, G–17544, CP80–121–000, and CP81-277-000, all as more fully set forth in the application on file with the Commission and open to public inspection

The applicants propose to abandon the following four exchange services:

1. An exchange agreement under Columbia's Rate Schedule X–9 and CNG's Rate Schedule X–6 involving gas reserves produced in the Cooper's Creek Field in Kanawha County, West Virginia.

2. An exchange agreement under Columbia's Rate Schedule X–28 and CNG's Rate Schedule X–1 that authorized the exchange of gas during emergencies.

3. An exchange agreement under Columbia's Rate Schedule X-93 and CNG's Rate Schedule X-28 involving Columbia delivering gas to CNG in Wyoming County, New York and CNG delivering gas to Columbia in Chemung County, New York and/or Beaver County, Pennsylvania.

4. An exchange agreement under Columbia's Rate Schedule X–105 and CNG's Rate Schedule X–33 involving Columbia delivering up to 15,000 Dth of

gas per day to CNG in Crawford County, Pennsylvania and CNG delivering up to 15,000 Dth of gas per day to Columbia in Clearfield and Indiana Counties, Pennsylvania. In addition, any excess quantities of gas delivered by Columbia to CNG were returned at an interconnection located in Beaver County, Pennsylvania. Also any excess quantities of gas delivered by CNG to Columbia were returned at an interconnection near Columbia's Rockport Compressor Station located in Wood County, West Virginia.

Columbia states that all the exchange agreements listed above have been terminated by written notice. In addition, Columbia mentions that there are no outstanding imbalances.

Comment date: May 15, 1995, in accordance with Standard Paragraph (F) at the end of this notice.

Standard Paragraphs

F. Any person desiring to be heard or to make any protest with reference to said application should on or before the comment date, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and/or permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.