a. Main Grid Distance Factor: The amount computed by multiplying the Main Grid Distance by \$0.0292 per mile

b. Main Grid Interconnection Terminal Factor: \$0.28

c. Main Grid Terminal Factor: \$0.31 d. Main Grid Miscellaneous Facilities Factor: \$1.36

2. Secondary System Charge

The Secondary System Charge per kilowatt of billing demand shall be the sum of one or more of the following component factors as specified in the Agreement:

a. Secondary System Distance Factor: The amount determined by multiplying the Secondary System Distance by \$0.2039 per mile

b. Secondary System Transformation Factor: \$2.63

c. Secondary System Intermediate Terminal Factor: \$0.87

d. Secondary System Interconnection Terminal Factor: \$0.46

B. Partial-Year Service

The monthly charge per kilowatt of billing demand shall be as specified in Section II.A. for all months of the year except for agreements with terms 5 years or less and which specify service for fewer than 12 months per year. The charge shall be:

1. During months for which service is specified, the monthly charge defined in Section II.A., and

2. During other months, the monthly charge defined in Section II.A. multiplied by 0.2.

Section III. Billing Factors

Unless otherwise stated in the Agreement, the billing demand shall be the largest of:

A. The Transmission Demand;

B. The highest hourly Scheduled Demand for the month; or C. The Ratchet Demand.

Schedule IR-95

Integration of Resources

Section I. Availability

This schedule supersedes IR–93 and is available for firm transmission service for electric power and energy using the Main Grid and/or Secondary System of the Federal Columbia River Transmission System. The definitions of Main Grid and Secondary Systems are the same as for the FPT–95.1 and FPT– 95.3 rate schedules and are contained in the General Transmission Rate Schedule Provisions (GTRSPs). For facilities at voltages lower than the Secondary System, a different rate schedule may be specified. Service under this schedule is subject to BPA's GTRSPs.

Section II. Rate

The monthly charge shall be the sum of A and B where:

A. Demand Charge

1. \$0.441 per kilowatt of billing demand; or

2. For Points of Integration (POI) specified in the Agreement as being short distance POIs, for which Main Grid and Secondary System facilities are used for a distance of less than 75 circuit miles, the following formula applies: [0.2 + (0.8 * transmission distance/75)] * (\$0.441 per kilowatt of billing demand)

Where:

the billing demand for a short distance POI is the demand level specified in the Agreement for such POI, and the transmission distance is the circuit miles between the POI for a generating resource of the customer and a designated Point of Delivery serving load of the customer. Short distance POIs are determined by BPA after considering factors in addition to transmission distance.

B. Energy Charge

1.10 mills per kilowatthour of billing energy.

Section III. Billing Factors

To the extent that the Agreement provides for the customer to be billed for transmission in excess of the Transmission Demand or Total Transmission Demand, as defined in the Agreement, at the nonfirm transmission rate (currently ET–95), such transmission service shall not contribute to either the Billing Demand or the Billing Energy for the IR rate provided that the customer requests such treatment and BPA approves in accordance with the prescribed provisions in the Agreement.

A. Billing Demand

The billing demand shall be the largest of:

1. The Transmission Demand, except under General Transmission Agreements where a Total Transmission Demand is defined;

2. The highest hourly Scheduled Demand for the month; or

3. The Ratchet Demand.

B. Billing Energy

The billing energy shall be the monthly sum of scheduled kilowatthours.

Schedule IS-95

Southern Intertie Transmission

Section I. Availability

This schedule supersedes IS–93 and is available for all transmission on the Southern Intertie. Service under this schedule is subject to BPA's General Transmission Rate Schedule Provisions.

Section II. Rate

A. Nonfirm Transmission Rate

The charge for nonfirm transmission of non-BPA power shall be 3.23 mills per kilowatthour of billing energy. This charge applies for both north-to-south and south-to-north transactions.

B. Firm Transmission Rate

The charge for firm transmission service shall be \$0.734 per kilowatt per month of billing demand and 1.76 mills per kilowatthour of billing energy. Firm transmission will only be made available to customers under this rate schedule who have executed a contract with BPA specifying use of the Firm Transmission rate for either north-tosouth or south-to-north transactions.

Section III. Billing Factors

A. For services under Section II.A, the billing energy shall be the monthly sum of the scheduled kilowatthours, plus the monthly sum of kilowatthours allocated but not scheduled. The amount of allocated but not scheduled energy that is subject to billing may be reduced pro rata by BPA due to forced Intertie outages and other uncontrollable forces that may reduce Intertie capacity.

The amount of allocated but not scheduled energy that is subject to billing also may be reduced upon mutual agreement between BPA and the customer.

B. For services under Section II.B, the billing demand shall be the Transmission Demand as defined in the Agreement. The billing energy shall be the monthly sum of scheduled kilowatthours, unless otherwise specified in the Agreement.

Schedule IN-95

Northern Intertie Transmission

Section I. Availability

This schedule supersedes IN–93 and is available for all transmission on the Northern Intertie pursuant to an Agreement. Service under this schedule is subject to BPA's General Transmission Rate Schedule Provisions.

Section II. Rate

The charge for transmission of non-BPA power on the Northern Intertie shall be 0.89 mills per kilowatthour.