lagging power factor is below 95 percent. BPA may elect to waive the adjustment for power factor in whole or in part.

## B. Low Density Discount (LDD)

BPA shall apply a discount to the charges for all Priority Firm Power sold to purchasers who are eligible for an LDD. Eligibility for the LDD and the amount of the discount (3, 5, or 7 percent) shall be determined pursuant to section III.C.3 of the GRSPs.

### C. Irrigation Discount

BPA shall apply an irrigation discount, equal to 4.90 mills per kilowatt-hour, to the charges for qualifying energy purchased under this rate schedule. The irrigation discount shall be applied after calculation of the LDD. The discount shall apply only to energy purchased during the billing months of April through October. Eligibility for the irrigation discount and reporting requirements shall be determined pursuant to section III.C.4 of the GRSPs.

## D. Conservation Surcharge

The Northwest Power Planning Council has recommended that a conservation surcharge be imposed on those customers subject to such surcharge as determined by the Administrator in accordance with BPA's Policy to Implement the Council-Recommended Conservation Surcharge. The Conservation Surcharge shall be applied pursuant to section III.C.6 of the GRSPs and subsequent to any other rate adjustments.

#### E. Outage Credit

Pursuant to section 7 of the General Contract Provisions, BPA shall provide an outage credit to any purchaser for those hours for which BPA is unable to deliver the full billing demand during that billing month due to an outage on the facilities used by BPA to deliver Priority Firm Power. Such credit shall not be provided if BPA is able to serve the purchaser's load through the use of alternative facilities or if the outage is for less than 30 minutes. The amount of the credit shall be calculated according to the provisions of section III.C.2 of the GRSPs.

#### F. Unauthorized Increase

BPA shall apply the charge for Unauthorized Increase to any purchaser of Priority Firm Power taking demand and energy in excess of its contractual entitlement.

- 1. Rate for Unauthorized Increase
- a. 100.00 mills per kilowatt-hour during the billing months August through March.
- b. 57.40 mills per kilowatt-hour during the billing months April through July.
- 2. Calculation of the Amount of Unauthorized Increase

Each 60-minute clock-hour integrated or scheduled demand shall be considered separately in determining the amount that may be considered an unauthorized increase. BPA first shall determine the amount of unauthorized increase related to demand and shall treat any remaining unauthorized increase as energy-related.

#### a. Unauthorized Increase in Demand

That portion of any Measured Demand during Peak Period hours, before adjustment for power factor, which exceeds the demand that the purchaser is contractually entitled to take during the billing month and which cannot be assigned:

- (1) To a class of power that BPA delivers on such hour pursuant to contracts between BPA and the purchaser; or
- (2) To a type of power that the purchaser acquires from sources other than BPA and that BPA delivers during such hour, shall be billed:
- (a) In accordance with the provisions of the "Relief from Overrun" exhibit to the power sales contract; or
- (b) If such exhibit does not apply or is not a part of the purchaser's power sales contract, at the rate for Unauthorized Increase, based on the amount of energy associated with the excess demand.
  - b. Unauthorized Increase in Energy The amount of Measured Energy

The amount of Measured Energy during a billing month which exceeds the amount of energy which the purchaser is contractually entitled to take during that month and which cannot be assigned:

- (1) To a class of power which BPA delivers during such month pursuant to contracts between BPA and the purchaser; or
- (2) To a type of power which the purchaser acquires from sources other than BPA and which BPA delivers during such month, shall be billed:
- (a) In accordance with the provisions of the "Relief from Overrun" exhibit to the power sales contract; or
- (b) As unauthorized increase if such exhibit does not apply or is not a part of the purchaser's power sales contract.

## G. Coincidental Billing Adjustment

Purchasers of Priority Firm Power who are billed on a coincidental basis and who have diversity charges or diversity factors specified in their power sales contracts shall have their charges for billing demand adjusted according to the provisions of section III.C.5 of the GRSPs. Computed requirements purchasers are not subject to the Coincidental Billing Adjustment for scheduled power.

#### H. Energy Return Surcharge

Any purchaser who preschedules in accordance with sections 2(a)(4) and 2(c)(2) of Exhibit E of the power sales contract and who returns, during a single offpeak hour, more than 60 percent of the difference between that purchaser's billing demand and computed average energy requirement for the billing month shall be subject to the following surcharge for each additional kilowatt-hour so returned:

- 1. 4.25 mills per kilowatt-hour for the months of April through October;
- 2. 1.80 mills per kilowatt-hour for the months of November through March.

#### **Section V. Resource Cost Contribution**

BPA has made the following determinations:

- A. The approximate cost contribution of different resource categories to the PF–95 rate is 72.2 percent FBS and 27.8 percent Exchange.
- B. The forecasted average cost of resources available to BPA under average water conditions is 19.80 mills per kilowatt-hour.
- C. The forecasted cost of resources to meet load growth is 60.64 mills per kilowatt-hour.

## Schedule IP-95

# **Industrial Firm Power Rate**

## Section I. Availability

This schedule is available to direct service industrial (DSI) customers for both the contract purchase of Industrial Firm Power and the purchase of Auxiliary Power if requested by the DSI customer and made available by BPA. If a DSI customer purchasing power under this rate schedule requests and BPA makes available power under another applicable wholesale rate schedule, the IP-95 rate schedule is available for that portion of power purchased not covered under the alternative rate schedule. This rate schedule supersedes Schedule IP-93, which went into effect on October 1, 1993. Sales under this schedule are made subject to BPA's General Rate Schedule Provisions (GRSPs).