ensure that the forms are completed accurately and filed on time.

III. Request for Comments

Prospective respondents and other interested parties are requested to comment on the alternatives described above and to prepare modifications or refinements deemed useful. The following general questions provide a framework for the preparation of responses and will be used by EIA in its evaluation of the two alternatives.

For electric control area operators:

1. Do electric control area operators telemeter each utility and nonutility generators 10 megawatts and over? Is output from generators under 10 megawatts telemetered by individual unit or aggregated by type of unit at each power plant? Are power plants under 1 megawatt telemetered?

2. Do electric control area operators acquire monthly data (either electronic or manual) on fuel consumption by power plant or by generating unit? Is fuel consumption by nonutilities collected on any basis?

3. Do electric control area operators acquire data (either electronically or manually) on fuel stocks at power plants?

4. What format(s) would electric control area operators prefer when providing electronic data to EIA? What facilities/equipment do control area operators have to electronically send data to EIA?

5. How soon after the end of each month could electric control area operators provide electronic data to EIA? Manually prepared data?

6. What modifications to electric control area computer systems would be necessary to provide monthly electronic data on generation from all generators 10 megawatts and over? What length of time would be necessary to implement those modifications? How much would these modifications cost?

7. What modifications to systems and/ or manual procedures would be necessary to provide monthly data on fuel consumption from all generators 10 megawatts and over? What length of time would be necessary to implement these modifications? How much would these modifications cost?

8. What modifications to systems and/ or manual procedures would be necessary to provide monthly data on power plant fuel stocks. What length of time would be necessary to implement these modifications? How much would these modifications cost?

9. What is the estimated monthly burden in person-hours to provide electronic data on electricity output from all generators 10 megawatts and more? Fuel consumption by generating unit? Plant fuel stocks?

10. Is monthly electricity output by generator, monthly fuel consumption by generating unit, or plant fuel stocks considered confidential? Why?

For nonutility power producers:

11. Do nonutility power producers maintain monthly records on electricity output by generator, fuel consumption by generating unit, and plant fuel stocks? Are these data currently recorded in an electronic format?

12. What format(s) would nonutilities prefer when providing generation, fuel consumption, and fuel stock data to EIA? What facilities/equipment do nonutilities have to electronically send data to EIA?

13. How soon after the end of each month could nonutility power producers provide generation and fuel consumption by unit, and plant fuel stock data to EIA?

14. What modifications to systems and/or manual procedures would be necessary to provide monthly generation and fuel consumption by unit, and plant fuel stock data to EIA?

15. What is the estimated monthly burden in person-hours to provide generation and fuel consumption by unit, and plant fuel stocks data to EIA?

16. Are monthly generation, fuel consumption, or fuel stock data considered confidential? Why? For data users:

17. Does the lack of monthly electricity output from nonutility producers adversely impact your use of EIA data? Lack of monthly fuel consumption data from nonutilities? Lack of fuel stock data from nonutilities? How?

18. What level of accuracy do you need for monthly U.S. electricity generation and fuel consumption by the electric power industry?

19. Do you need generation, fuel consumption, or fuel stock data by unit, plant, or company? What level(s) of aggregation are useful to you?

20. For what purposes do you or would you use monthly generation, fuel consumption and/or fuel stock data? Please be specific.

21. What are the weaknesses and strengths of the data collection alternatives under consideration by EIA? Please be specific as it relates to your use of the data.

22. Would a determination by EIA that generation, fuel consumption, or fuel stock data by plant are confidential affect your use of the data?

Comments submitted in response to this notice will become a matter of public record. Statutory Authorities: Section 2(a) of the Paperwork Reduction Act of 1980 (Pub. L. No. 96–511), which amended Chapter 35 of Title 44 of the United States Code [See 44 U.S.C. § 3506(a) and (c)(1)].

Issued in Washington, DC, April 24, 1995. Yvonne M. Bishop,

Director, Office of Statistical Standards, Energy Information Administration. [FR Doc. 95–10517 Filed 4–27–95; 8:45 am] BILLING CODE 6450–01–P

Federal Energy Regulatory Commission

[Docket No. ER95-748-000, et al.]

Western Gas Resources Power Marketing, Inc., et al.; Electric Rate and Corporate Regulation Filings

April 21, 1995.

Take notice that the following filings have been made with the Commission:

1. Western Gas Resources Power Marketing, Inc.

[Docket No. ER95-748-000]

Take notice that on April 14, 1995, Western Gas Resources Power Marketing, Inc. tendered for filing an amendment in the above-referenced docket.

Comment date: May 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. Washington Water Power Co.

[Docket No. ER95-806-000]

Take notice that on March 27, 1995, The Washington Water Power Company (WWP), tendered for filing Service Agreements previously accepted under Electric Tariff No. 4 as unsigned service agreements: Associated Power Services, Inc., Citizens Power & Light Corporation, Electric Clearinghouse, Inc., Enron Power Marketing, Inc. InterCoast Power Marketing, Inc. InterCoast Power Marketing, Inc., National Electric Associates (L.P.) and Power Exchange Corporation.

Comment date: May 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. CNG Power Services Corporation

[Docket No. ER95–840–000, Docket No. ER95–846–000]

Take notice that on April 6, 1995, CNG Power Services Corporation filed a letter withdrawing its filings in the above-referenced dockets.

Comment date: May 5, 1995, in accordance with Standard Paragraph E at the end of this notice.