

Commission and open to public inspection.

Trunkline proposes to construct and operate a 16-inch tee-tap and 16-inch pipe valve on its Line 300-1-26" located in Acadia Parish, Louisiana. Trunkline states that it would also install 50 feet of 16-inch pipeline extending from the tee-tap to its right-of-way. Trunkline mentions it would use these facilities to inject and withdraw up to 300 MMCF of gas per day at the LA1 Storage Field owned by Egan Gas Storage Company, Inc (Egan). Trunkline asserts that the \$195,000 cost of its proposed facilities would be reimbursed by Egan. Trunkline also states that Egan would install and own 1,100 feet of 16-inch pipeline and a new metering and regulating station to enable Trunkline to use the LA1 Storage Field.

Comment date: April 20, 1995, in accordance with Standard Paragraph G at the end of this notice.

3. Mojave Pipeline Company and Kern River Gas Transmission Company

[Docket No. CP95-229-000]

Take notice that on March 1, 1995, Mojave Pipeline Company (Mojave), P.O. Box 10269, Bakersfield, California 93389, and Kern River Gas Transmission Company (Kern River), 295 Chipeta Way, Salt Lake City, Utah 84158, filed in Docket No. CP95-229-000 a joint request pursuant to Sections 157.205, 157.212 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212 and 157.216) for authorization for Kern River to abandon by transfer to Mojave and for Mojave to own and operate a 4/11 interest in certain tap, metering and appurtenant facilities for the delivery of gas to Bear Mountain Limited at a point located in the City of Bakersfield, California, under Kern River's and Mojave's blanket certificates issued in Docket Nos. CP89-2048 and CP89-002, respectively, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

The applicants state that the portion of Kern River and Mojave's facilities that runs from Daggett, California to the terminal points in Kern County is jointly-owned by Kern River and Mojave as tenants-in-common (Common Facilities). The applicants also state that on October 28, 1994, Kern River made a prior notice filing in Docket No. CP95-44-000 pursuant to Sections 157.205 and 157.212 of the Commission's Regulations to construct, own and operate the Bear Mountain Delivery Point. It is further stated that no person

filed a protest within the time specified by the Commission's Regulations, thus Kern River has obtained the necessary authorization through the operation of Sections 157.205 and 157.212.

The applicants state that the instant filing is necessary to implement a subsequent agreement between Mojave and Kern River to transfer a 4/11 ownership interest in the Bear Mountain Delivery Point facilities to Mojave. It is stated that this transfer will provide for the same percentage ownership in the Bear Mountain Delivery Point facilities that currently exists for the Common Facilities, including all existing delivery points located on and included within the Common Facilities. The applicants state that the transfer will conform ownership interests in the Bear Mountain Delivery Point to all other Common Facility delivery points and will thereby facilitate uniform cost allocations and accounting treatment of the Common Facilities pursuant to the Construction, Operation and Maintenance Agreement (COM Agreement) among Mojave, Kern River and Mojave Pipeline Operating Company (MPOC). In order to effectuate this transfer, Kern River requests that it be authorized to abandon by transfer to Mojave, and Mojave requests that it be authorized to acquire from Kern River and to own and operate, a 4/11 interest in the Bear Mountain Delivery Point facilities. It is stated that following transfer of the 4/11 interest in the facilities, both Kern River and Mojave shippers will be permitted to deliver gas to Bear Mountain, in accordance with the provisions of the COM Agreement regarding delivery points located on the Common Facilities.

It is stated that following completion of construction, the Bear Mountain Delivery Point will consist of a 6-inch tap, a meter station with two 4-inch meter tubes and appurtenant facilities, and an 150-foot section of 6-inch lateral pipeline located immediately downstream of the meter station.

It is stated that the deliver point will have a nominal design capacity of 12,500 Mcf per day. It is further stated that the delivery point will be operated and maintained on behalf of Mojave and Kern River by MPOC as operator of the Common Facilities pursuant to the COM Agreement.

Comment date: April 20, 1995, in accordance with Standard Paragraph G at the end of this notice.

4. Colorado Interstate Gas Company

[Docket No. CP95-230-000]

Take notice that on March 1, 1995, Colorado Interstate Gas Company (CIG), P.O. Box 1087, Colorado Springs,

Colorado 80944, filed a request with the Commission in Docket No. CP95-230-000 pursuant to Section 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to abandon a sales meter station in Las Animas County, Colorado, under CIG's blanket certificate issued in Docket No. CP83-21-000 pursuant to Section 7 of the NGA, all as more fully set forth in the request which is open to the public for inspection.

CIG proposes to abandon its Trinidad Power Plant Sales Meter Station² by sale to the City of Trinidad. CIG states that it would sell the meter station to the City of Trinidad at the net book value of \$1,314. CIG would continue to deliver natural gas to the City of Trinidad via the meter station following the sale of the facilities.

Comment date: April 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Ozark Gas Transmission System

[Docket No. CP95-231-000]

Take notice that on March 1, 1995, Ozark Gas Transmission System (Ozark), 1700 Pacific Avenue, Dallas, Texas 75201 filed an application pursuant to Section 7(b) of the Natural Gas Act and Part 157 of the Commission's Regulations requesting permission and approval to abandon service rendered to Columbia Gas Transmission Corporation (Columbia) under Ozark's Rate Schedule T-1, certificated in Docket No. CP78-532.³ In addition, in its application, Ozark requests permission and approval to charge Columbia a negotiated Exit Fee in consideration for Ozark's agreement to the early termination and abandonment of Ozark's Rate Schedule T-1 service for Columbia,⁴ and to the extent authority is necessary, to refund excess deferred income taxes that Ozark owes or will owe to Columbia and to receive from Columbia payment of previously unpaid demand charges owed to Ozark. The proposed abandonment of service would be effective upon the date both the Bankruptcy Court⁵ and the Commission have issued final orders approving a Stipulation negotiated between Columbia and Ozark dated December 9, 1994 in form and substance satisfactory to Ozark and Columbia. The Stipulation is pending before the Commission in

² See order at 22 FPC 828 (1959).

³ See, 16 FERC ¶ 61,099 (1981).

⁴ Ozark states the contract expires February 28, 1997.

⁵ Ozark states that all obligations of Columbia are subject to Chapter 11 procedures in Case Nos. 91-803 and 91-804 in the United States Bankruptcy Court for the District of Delaware.