Bonneville Power Administration Energy Transmission Service Tariff

The Bonneville Power Administration (Bonneville) will provide short-term firm and nonfirm point-to-point transmission service under this Energy Transmission Tariff (ET) to Eligible Customers.

1. Definitions

1.1 Applicant

An Eligible Customer who submits a completed Application.

1.2 Application

A request by an Eligible Customer for nonfirm and/or firm Energy Transmission Service submitted to Bonneville which satisfies the provisions of this Tariff, including provisions of section 5.

1.3 Commission

The Federal Energy Regulatory Commission or its successor.

1.4 Control Area

The self-contained set of generating units, electrical loads, and transmission facilities managed and overseen by a utility that is responsible for matching generation with such loads on an instantaneous basis.

1.5 Customer

An Eligible Customer that has completed an Application for service and has executed a Service Agreement for Energy Transmission Service pursuant to this Tariff.

1.6 Delivering Party The entity supplying the electric energy to be transmitted over Bonneville's Energy Transmission Facilities.

1.7 Eligible Customer

A private or public corporation, governmental agency or authority, joint action agency, municipality, rural electric membership corporation or cooperative, person, or any lawful association of the foregoing, which engages in the generation, transmission, or distribution of electric energy at wholesale or retail. Bonneville's direct service industrial customers on the effective date of this Tariff shall be considered Eligible Customers. Other than Bonneville's direct service industrial customers, an Eligible Customer shall not include any entity for which the Commission is prohibited under Sections 212(g) and (h) of the Federal Power Act from ordering the provision of transmission service. A power marketing entity (marketer) will be considered to be an Eligible Customer only to the extent it requests

service to deliver capacity or energy that will be purchased by an Eligible Customer.

1.8 Energy Transmission Facilities

The Federal Columbia River Transmission System facilities operated by Bonneville, excluding the Interties.

1.9 Native Load Customers

Those wholesale and direct service industrial power sale customers, on whose behalf Bonneville, by statute or contract, has undertaken an obligation to plan, construct, and operate its electric system to provide reliable electric service.

1.10 Point(s) of Delivery

Point(s) on Bonneville's Energy Transmission Facilities where Bonneville is interconnected with the Receiving Party or the Receiving Party's authorized agent and where Bonneville can deliver power transmitted pursuant to a Service Agreement.

1.11 Point(s) of Interconnection

Point(s) on Bonneville's Energy Transmission Facilities where Bonneville is interconnected with the Delivering Party or the Delivering Party's authorized agent and where Bonneville can receive power transmitted pursuant to a Service Agreement.

1.12 Receiving Party

The entity receiving the electric energy to be transmitted over Bonneville's Energy Transmission Facilities.

1.13 Service Agreement

The initial agreement and any supplements or amendments thereto entered into by the Customer and Bonneville in order to initiate service under this Tariff. For nonfirm Energy Transmission Service, the Service Agreement may be in the form of a standard umbrella agreement for Energy Transmission Service which provides for maximum flexibility in using Point(s) of Delivery and Point(s) of Interconnection, standard scheduling provisions and interruption rights, and billing information. For short-term firm Energy Transmission Service, the Service Agreement may be in the form of a transaction specific agreement for **Energy Transmission Service which** documents the terms and conditions of that transaction.

2. Character of Service and Availability

2.1 Nature of Service

Energy Transmission Service is a control area to control area service. The

service delivers energy over transmission paths that may be nonfirm or short-term firm, consolidated by the Customer into a schedule, from one control area to another through Points of Interconnection and Points of Delivery. Short-term firm Energy Transmission Service shall be provided on a take-orpay basis, unless curtailed by Bonneville.

2.2 Term of Service

Nonfirm Energy Transmission Service hereunder may only be prescheduled. Prescheduling is done in hourly increments up to a maximum of 24 hours from 1 working day to the next. Short-term Firm Energy Transmission Service may be provided for periods up to 1 month.

2.3 Priority of Service

Energy Transmission Service shall be provided over transmission capacity available after Bonneville meets its obligations to serve: (1) its existing and forecasted requirements to serve Native Load Customers; (2) its existing contractual commitments for firm wholesale purchases, exchanges, and sales; (3) its existing contractual, statutory, and regulatory commitments for firm transmission service; (4) transmission capacity reserved for reliability, regulation, and inadvertent flows based on Bonneville's historic use or planned use for such purpose; (5) delivery of Federal and Network Integration Customers' hydroelectric power in times of actual or threatened spill.

Priority to available capacity shall be provided to requests for firm service. All requests for nonfirm Energy Transmission Service hereunder, all other requests for nonfirm transmission service pursuant to Bonneville's other network transmission tariffs and Bonneville's own nonfirm network transmission uses, with the exception of Bonneville's and Network Integration Customers' economy energy purchases, and sales to avoid hydroelectric spill, shall be evaluated on a first-come, firstserved basis.

2.4 Commencement of Service

A Service Agreement must be executed prior to the commencement of service under this Tariff.

2.5 Control Area Requirements

As a condition to obtaining Energy Transmission Service, the Customer shall: (i) operate as a Control Area under applicable guidelines of the North American Electric Reliability Council (NERC), the Western Systems Coordinating Council (WSCC), and the