for long-term planning; (v) load curtailment procedures in the event of transmission constraints or system emergencies; (vi) least-cost redispatch procedures; and (vii) other technical and operational considerations required for implementation of this Tariff. Each Customer and Bonneville shall have at least one representative on the Committee. The Committee may establish such subcommittees as it deems necessary to carry out its functions. The Committee shall meet from time to time as need requires, but no less than once each calendar year, unless other arrangements are mutually agreed upon.

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18. Procedures to Resolve Transmission Complaints

Any complaint arising concerning implementation of this Tariff may be resolved, at the Customer's discretion, by either:

(a) A voluntary dispute resolution process, which may include mediation or arbitration or both, pursuant to the terms of a regional transmission association governing agreement, or such other dispute resolution rules as may be agreed to by Bonneville and the Customer; or

(b) A transmission complaint filed with the Commission.

19. Creditworthiness

For the purpose of determining the ability of the Customer to meet its obligations related to service hereunder, Bonneville may require reasonable credit review procedures which may include, but shall not be limited to. verification that the Customer is not operating under any State or Federal bankruptcy laws, is not subject to the uncertainty of pending liquidation or regulatory proceedings in State or Federal courts, and no significant collection lawsuits or judgments are outstanding which would seriously reflect upon the Customer's ability, in Bonneville's determination, to remain solvent. This determination shall be made in accordance with standard commercial practices. In addition, Bonneville may require the Customer to provide and maintain in effect during the term of the Service Agreement, an unconditional and irrevocable letter of credit as security to meet its responsibilities and obligations under this Tariff or an alternative form of security proposed by the Customer and acceptable to Bonneville that protects Bonneville against the risk of nonpayment. Any disputes over the terms of such security arrangements

shall be subject to the arbitration provisions of this Tariff.

Proposed Bonneville Power Administration Point-to-Point (PTP) Firm Network Transmission Service Tariff

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Transmission Service Tariff

Bonneville Power Administration

Point-to-Point (PTP) Firm Network

(PTP) Firm Network Transmission

to the terms and conditions of this

The Bonneville Power Administration

(Bonneville) will provide Point-to-Point

Service to Eligible Customers pursuant

An Eligible Customer who submits a

18.1 Right to Assign or Transfer

Liability for Performance

Transmission Service

Customer's Right to Examine