research and development of hightechnology programs.

The estimated federal funding for ICAR management and technical programs is \$12M in FY95; however, award of the cooperative agreement is subject to availability of funds. Interested parties should note that funds are not presently available for this project. The costs for the management and operating function should not exceed one quarter of the total available funding. Those who submitted an Expression of Interest (EOI) in response to the Department's November 1994 request for EOI's will automatically receive a copy of the solicitation. Notification to attend the conference and/or requests for copies of the solicitation should be received in writing or be transmitted via facsimile to (803) 725-8573 no later than close of business (4:00 p.m. Eastern Standard Time) March 15, 1995. Requests or notifications should be sent to Ms. Angela Sistrunk, Contracts Division, U.S. Department of Energy, P.O. Box A, Aiken, SC 29802. Telephonic requests will not be accepted.

Issued in Aiken, S.C., on February 22, 1995.

Robert E. Lynch,

Head of Contracting, Activity Designee, Contracts Division, Savannah River Operations Office.

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Federal Energy Regulatory Commission

[Docket No. CP95-220-000, et al.]

Tennessee Gas Pipeline Co., et al.; Natural Gas Certificate Filings

March 1, 1995.

Take notice that the following filings have been made with the Commission:

1. Tennessee Gas Pipeline Company

[Docket No. CP95-220-000]

Take notice that on February 23, 1995, Tennessee Gas Pipeline Company (Tennessee), P.O. Box 2511, Houston, Texas 77252, filed in Docket No. CP95-220-000 a request pursuant to Section 157.205 of the Commission's Regulations to construct and operate a new delivery point located on a platform in state waters, Timbalier Bay, LaFourche Parish, Louisiana (Cailliou Island Platform), to supply natural gas to Union Oil Company of California (Unocal) for gas-lift purposes under Tennessee's blanket certificate issued in Docket No. CP82-413-000, pursuant to Section 7 of the Natural Gas Act, all as

more fully set forth in the request on file with the Commission and open to public inspection.

Tennessee proposes to install on Tennessee's existing right-of-way a 2inch side valve assembly between an existing 6-inch block valve and check valve and inspect Unocal's installation of the interconnecting piping and buyback meter on the Cailliou Island Platform. Tennessee states that Tennessee would install, own, operate and maintain the tie-in assembly and would operate the measurement facility. Unocal would install, own, operate and maintain the interconnect piping and install, own and maintain the measurement facility, it is indicated. Tennessee states that the estimated cost to install these facilities is \$7,700, for which Tennessee would be reimbursed by Unocal. Tennessee states that the volumes to be delivered to Unocal after the delivery point is established would not exceed the total quantities authorized to be delivered and would have no impact on Tennessee's peak day and annual deliveries. National states that the addition of the new delivery point is not prohibited by Tennessee's existing tariff and Tennessee has sufficient capacity to accomplish deliveries at the new delivery point without detriment or disadvantage to Tennessee's other customers

Comment date: April 17, 1995, in accordance with Standard Paragraph G at the end of this notice.

2. Colorado Interstate Gas Co.

[Docket No. CP95-226-000]

Take notice that on February 24, 1995, Colorado Interstate Gas Company (CIG), P.O. Box 1087, Colorado Springs, Colorado 80944 filed, in Docket No. CP95-226-000, an application pursuant to Section 7(b) of the Natural Gas Act and Part 157 of the Commission's Regulations for permission and approval to abandon one 149-horsepower compressor engine at the Left Hand Field No. 2 Compressor Station (Left Hand Field), located in Kiowa County Colorado, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

CIG states that the 149-horsepower compressor unit installed at Left Hand Field in 1979 is a single stage unit and low suction pressure is causing excessive vibration. CIG notes that the compressor is utilized to compress natural gas supplies from the Cavalry and Buscadero Fields to CIG's 20-inch transmission line. CIG indicates that the unit proposed to be abandoned will be replaced by a two-stage 123-horsepower unit to be installed at the existing site

pursuant to the provisions and authority of CIG's blanket certificate issued in Docket No. CP83–21–000.

CIG asserts that the removal and replacement of the compressor unit will not affect the existing land use nor affect CIG's system design capacity or operation.

Comment date: March 22, 1995, in accordance with Standard Paragraph F at the end of this notice.

3. Transcontinental Gas Pipe Line Corp.

[Docket No. CP95-227-000]

Take notice that on February 24, 1995, Transcontinental Gas Pipe Line Corporation (Transco), P.O. Box 1396, Houston, Texas 77251, filed in Docket No. CP95–227–000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon the sales service provided to its customers under Rate Schedule FS-G, to be effective November 1, 1994, which was authorized in Docket No. RS92–86–000 et al., all as more fully set forth in the application on file with the Commission and open to public inspection.

Transco states that on March 3, 1993, it filed a revised Order No. 636 compliance filing in Docket Nos. RS92-86, RP92-137 and RP92-108 in which it proposed to eliminate bundled sales service to small customers under Rate Schedules G and OG and to replace that bundled service with (1) an unbundled firm transportation service under new Rate Schedule FT-G and (2) for those customers that elected FT-G service, an optional sales service under new Rate Schedule FS-G, to be available for a oneyear period. Transco states that this service was approved for a period of one year by Commission order issued on October 4, 1993, in Docket Nos. RS92-86-000 et al. implementing Rate Schedule FS-G to become effective November 1, 1993. Transco further states that in compliance with the revised compliance filing, each Rate Schedule G or OG customer that elected Rate Schedule FS-G service had the option ninety days prior to the end of the one-year period to submit to Transco a one-time nomination specifying the portion, if any, of Rate Schedule FS-G sales service to be converted to Rate Schedule FS. Transco states that by August 1, 1994, ninety days prior to the termination date, no FS-G customer had elected to convert any of its FS-G entitlements to service under Rate Schedule FS, and that by letter dated September 6, 1994, Transco requested that each FS-G customer submit an election form confirming that they declined to convert all or part of their FS-G sales entitlement to transportation