the Commission's official service list for this proceeding. A comment period will be allotted for review if the EA is published. We will consider all comments on the EA before we recommend that the Commission approve or not approve the project.

Currently Identified Environmental Issues

We have already identified several issues that we think deserve attention based on a preliminary review of the proposed facility and the environmental information provided by CNG. Keep in mind that this is a preliminary list. The list of issues may be added to, subtracted from, or changed based on your comments and our analysis. Issues are:

• The proposed loop would cross Poentic Kill, Plotter Kill and six other small, unnamed streams or drains. Poentic Kill is a state-protected stream.

• About 2.2 acres of wetlands would be affected by the project.

• About 15 acres of upland forest would be disturbed.

• The Plotter Kill Nature Preserve would be crossed.

Public Participation

You can make a difference by sending a letter addressing your specific comments or concerns about the project. You should focus on the potential environmental effects of the proposal, alternatives to the proposal (including alternative routes), and measures to avoid or lessen environmental impact. The more specific your comments, the more useful they will be. Please follow the instructions below to ensure that your comments are received and properly recorded:

• Address your letter to: Lois Cashell, Secretary, Federal Energy Regulatory Commission, 825 North Capitol St., NE., Washington, DC 20426;

• Reference Docket No. CP95–109–000;

• Send a copy of your letter to: Mr. Howard J. Wheeler, EA Project Manager, Federal Energy Regulatory Commission, 825 North Capitol St., NE., Room 7312, Washington, DC 20426; and

• Mail your comments so that they will be received in Washington, DC on or before April 5, 1995.

If you wish to receive a copy of the EA, you should request one from Mr. Wheeler at the above address.

Becoming an Intervenor

In addition to involvement in the EA scoping process, you may want to become an official party to the proceeding or become an "intervenor". Among other things, intervenors have the right to receive copies of caserelated Commission documents and filings by other intervenors. Likewise, each intervenor must provide copies of its filings to all other parties. If you want to become an intervenor you must file a Motion to Intervene according to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 358.214) attached as appendix 2.

The date for filing timely motions to intervene in this proceeding has passed. Therefore, parties now seeking to file late interventions must show good cause, as required by section 385.214(b)(3), why this time limitation should be waived. Environmental issues have been viewed as good cause for late intervention. You do not need intervenor status to have your scoping comments considered.

Additional information about the proposed project is available from Mr. Howard Wheeler, EA Project Manager, at (202) 208–2299.

Lois D. Cashell,

Secretary.

[FR Doc. 95–5224 Filed 3–2–95; 8:45 am] BILLING CODE 6717–01–M

[Docket No. CP94-38-000]

Ouachita River Gas Storage Company, L.L.C.; Notice of Availability of the Environmental Assessment for the Proposed Ouachita River Gas Storage Project

February 27, 1995.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) on the natural gas pipeline facilities proposed by Ouachita River Gas Storage Company, L.L.C. (Ouachita) in the above-referenced docket.

The EA was prepared to satisfy the requirements of the National Environmental Policy Act. The staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

The EA assesses the potential environmental effects of the construction and operation of the proposed underground gas storage facility and related hub facilities including:

• About 5 miles of 6-, 8-, and 12-inchdiameter field gathering lines (designated as Lines FG–1, FG–2, and FG–3) in Lincoln and Union Parishes, Louisiana;

• About 2.6 miles of dual 24-inchdiameter header pipeline (designated as Lines B and C) and four meter stations in Ouachita Parish, Louisiana;

• About 23.9 miles of 24-inchdiameter bi-directional flow transmission pipeline (Line A) in Lincoln, Union, and Ouachita Parishes, Louisiana;

• About 4.5 miles of 16-inch-diameter bi-directional flow transmission pipeline (line D) and one meter station in Ouachita Parish, Louisiana;

• A 6,260-horsepower (hp) Remote Compressor Station in Ouachita Parish, Louisiana;

• A 12,520-hp Central Compressor Station in Section 30–T19N–R1W, Union Parish, Louisiana; and

• Drill 11 injection/withdrawal wells and 2 observation wells in Lincoln and Union Parishes, Louisiana.

The purpose of the proposed facilities would be to provide about 27 billion cubic feet of working gas capacity with an estimated peak withdrawal capacity of 550 MMcf of gas a day and an estimated peak injection capacity of 250 MMcf of gas a day via the hub facilities. The hub facilities near Monroe, Louisiana would be interconnected with certain interstate and intrastate pipelines.

The EA has been placed in the public files of the FERC and is available for public inspection at: Federal Energy Regulatory Commission, Public Reference and Files Maintenance Branch, 941 North Capitol Street, NE., room 3104, Washington, DC 20426, (202) 208–1371.

Copies of the EA have been mailed to Federal, State and local agencies, public interest groups, interested individuals, newspapers, and parties to this proceeding.

A limited number of copies of the EA are available from: Mr. Herman Der, Environmental Project Manager, Environmental Review and Compliance Branch I, Office of Pipeline Regulation, room 7312, 825 North Capitol Street, NE., Washington, DC 20426, (202) 208– 0896.

Any person wishing to comment on the EA may do so. Written comments must reference Docket No. CP94–38– 000, and be addressed to: Office of the Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC. 20426.

Comments should be filed as soon as possible, but must be received no later than April 3, 1995, to ensure consideration prior to a Commission decision on this proposal. A copy of any comments should also be sent to Mr. Herman Der, Environmental Project Manager, room 7312, at the above address.