preparing a PRS which will include budgeted OM&R and repayment costs for the PRP. The revenue requirement shown in this PRS will not be dependent upon the power and energy made available for sale, or the rate of generation each year. The amount of each monthly payment for the following FY shall be established in advance by Western and submitted to each contractor on or before August 31 of the year preceding the appropriate FY.

The preparation of each FYs PRS shall include adjustment to the figures used in the previous year's PRS to incorporate final financial and operational data for the prior FY. Any adjustments required, whether resulting in an increase or decrease of the annual sum due, will be added to the FY then being calculated, and divided over 12 equal monthly installments.

Minor replacements and additions will be included in annual OM&R expenses. If replacements and/or additions exceeding \$5,000.00, but no greater than \$25,000.00, in cost are needed, the contractors will be given the option of financing the cost through their own non-Federal sources or having the cost financed by the Federal Government and amortized and paid over the lesser of the average life of the replacement or 50 years, whichever is less. Additions will be amortized over 50 years. If financed with Federal funds, the cost will be capitalized at the thencurrent interest rate prescribed by DOE, pursuant to RA 6120.2 11B, "Basic Policy for Rate Adjustments; Interest Rate Formula," in the FY in which funds are first expended for the replacement or addition.

If replacements over \$25,000.00 are needed, the contractors will consult with Reclamation, the PRWUA, and Western about financing the replacement.

The proposed formula constitutes a minor rate adjustment as defined by the procedures for public participation in general rate adjustments covered in 10 CFR 903.2(f). The PRP's annual sales are less than 100 million kWh and installed capacity is less than 20,000 kW.

Comments

During the 30-day comment period, Western received no written comments either requesting information or commenting on the formula. Comments were received in response to the revised, PRP–MP **Federal Register** notice dated July 11, 1994 (59 FR 35334). Comments were accepted on Western's revised PRP–MP proposal until August 10, 1994. These comments were addressed in the PRP–MP **Federal**

Register notice dated November 21, 1994 (59 FR 60007).

Environmental Evaluation

In compliance with the National Environmental Policy Act of 1969, 42 U.S.C. 4321 et seq.; Council on Environmental Quality Regulations (40 CFR Parts 1500–1508); and DOE NEPA Regulations (10 CFR Part 1021), Western has determined that this action is categorically excluded from the preparation of an environmental assessment or an environmental impact statement.

Executive Order 12866

DOE has determined that this is not a significant regulatory action because it does not meet the criteria of Executive Order 12866, 58 FR 51735. Western has an exemption from centralized regulatory review under Executive Order 12866; accordingly, no clearance of this notice by the Office of Management and Budget is required.

Availability of Information

Information regarding this rate order, including PRSs, comments, letters, memorandums, and other supporting material made or kept by Western for the purpose of developing the revenuerecovery methodology, is available for public review at the following offices: Western Area Power Administration, Salt Lake City Area Office, Office of the Assistant Area Manager for Power Marketing, 257 East 200 South, Suite 475, Salt Lake City, UT 84111 Western Area Power Administration, Division of Marketing and Rates, 1627 Cole Boulevard, Golden, CO 80401 Western Area Power Administration, Office of the Assistant Administrator for Washington Liaison, Room 8G-027, Forrestal Building, 1000 Independence Avenue SW., Washington, DC 20585

Submission to Federal Energy Regulatory Commission

The formula for determining annual, power-related payments herein confirmed, approved, and placed into effect on an interim basis, together with supporting documents, will be submitted to FERC for confirmation and approval on a final basis.

Order

In view of the foregoing and pursuant to the authority delegated to me by the Secretary of Energy, I confirm and approve on an interim basis, effective April 1, 1995, the method of cost recovery for the Provo River Project. The procedure shall remain in effect on an interim basis, pending Federal Energy

Regulatory Commission confirmation and approval of it or a substitute process on a final basis, through March 31, 2000.

Issued in Washington, DC, February 16, 1995.

Bill White,

Deputy Secretary.
[FR Doc. 95–4880 Filed 3–1–95; 8:45 am]
BILLING CODE 6450–01–P

FEDERAL EMERGENCY MANAGEMENT AGENCY

[FEMA-1039-DR]

Alaska; Amendment to Notice of a Major Disaster Declaration

AGENCY: Federal Emergency Management Agency (FEMA). **ACTION:** Notice.

SUMMARY: This notice amends the notice of a major disaster for the State of Alaska (FEMA–1039–DR), dated September 13, 1994, and related determinations.

FOR FURTHER INFORMATION CONTACT:
Pauline C. Campbell, Response and
Recovery Directorate, Federal
Emergency Management Agency,
Washington, DC 20472, (202) 646–3606.

SUPPLEMENTARY INFORMATION: Notice is hereby given that, in a letter dated February 16, 1995, the President amended the cost-sharing arrangements concerning Federal funds provided under the authority of the Robert T. Stafford Disaster Relief and Emergency Assistance Act (42 U.S.C. 5121 et seq.), in a letter to James L. Witt, Director of the Federal Emergency Management Agency, as follows:

I have determined that the damage in certain areas of the State of Alaska, resulting from severe storms and flooding on August 8, 1994 through September 15, 1994, is of sufficient severity and magnitude that special cost-sharing conditions are warranted under the Robert T. Stafford Disaster Relief and Emergency Assistance Act ("the Stafford Act") for the Pubic Assistance program.

Therefore, I amend my previous declaration to authorize Federal funds for Public Assistance to be provided at 85 percent of the eligible costs.

This adjustment to State and local cost sharing applies only to Public Assistance costs eligible for such adjustment under the law. The law specifically prohibits a similar adjustment for funds provided to States for the Individual and Family Grant program. These funds will continue to be reimbursed at 75 percent of total eligible costs.

Please notify the Governor of the State of Alaska and the Federal Coordinating Officer of this amendment to my major disaster declaration.